

Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2023
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	68	--	--	563	54	4	16	673	--	0
Hydrocarbon Gas Liquids	696	0	7	60	74	--	-18	54	195	606
Natural Gas Liquids	696	0	6	51	65	--	-14	54	195	583
Ethane	317	--	--	--	-176	--	9	--	63	69
Propane	222	--	12	51	212	--	-25	--	107	415
Normal Butane	67	--	-5	0	48	--	0	40	23	46
Isobutane	30	--	-1	--	-11	--	0	4	0	14
Natural Gasoline	59	0	--	--	-8	--	2	10	2	38
Refinery Olefins	--	--	1	9	9	--	-3	--	--	23
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1	9	9	--	-2	--	--	22
Normal Butylene	--	--	0	--	--	--	-1	--	--	1
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	16	--	505	2,191	260	152	2,801	8	12
Hydrogen/Biofuels/Other Hydrocarbons	--	16	--	18	319	22	26	338	7	5
Hydrogen	--	--	--	--	--	2	--	2	--	0
Biofuels (including Fuel Ethanol)	--	16	--	18	319	20	26	336	7	5
Fuel Ethanol ⁶	--	11	--	--	311	20	16	319	6	0
Biofuels (excluding Fuel Ethanol) ⁷	--	5	--	18	8	--	10	17	0	5
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	43	0	--	19	16	1	7
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	--	--	444	1,872	237	106	2,448	0	0
Reformulated	--	--	--	149	233	150	16	516	0	0
Conventional	--	--	--	295	1,639	88	91	1,931	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	0	3,537	513	1,569	-258	154	--	57	5,152
Finished Motor Gasoline	--	--	3,115	64	69	-258	-28	--	2	3,017
Reformulated	--	--	1,145	--	--	-152	0	--	--	993
Conventional	--	--	1,970	64	69	-106	-28	--	2	2,024
Finished Aviation Gasoline	--	--	--	1	4	--	2	--	--	3
Kerosene-Type Jet Fuel	--	--	89	83	499	--	85	--	11	575
Kerosene	--	--	5	--	11	--	-8	--	0	23
Distillate Fuel Oil ⁶	--	0	214	266	925	--	96	--	16	1,292
15 ppm sulfur and under	--	0	214	266	914	--	105	--	15	1,273
Greater than 15 ppm to 500 ppm sulfur	--	--	-1	--	--	--	-1	--	1	-1
Greater than 500 ppm sulfur	--	--	0	--	11	--	-9	--	0	20
Residual Fuel Oil	--	--	27	73	--	--	-24	--	8	116
Less than 0.31 percent sulfur	--	--	0	17	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	20	32	--	--	9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	7	24	--	--	-33	--	NA	NA
Petrochemical Feedstocks	--	--	--	1	--	--	--	--	0	1
Naphtha for Petro. Feed. Use	--	--	--	0	--	--	--	--	--	0
Other Oils for Petro. Feed. Use	--	--	--	1	--	--	--	--	0	1
Special Naphthas	--	--	0	0	--	--	0	--	--	0
Lubricants	--	--	14	4	17	--	-2	--	7	31
Waxes	--	--	-1	3	--	--	1	--	2	-1
Petroleum Coke	--	--	16	--	10	--	--	--	8	18
Marketable	--	--	8	--	10	--	--	--	8	10
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	34	20	34	--	33	--	2	53
Still Gas	--	--	22	--	--	--	--	--	--	22
Miscellaneous Products	--	--	3	--	--	--	0	--	1	2
Total	764	16	3,545	1,642	3,888	6	304	3,528	259	5,769

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.